# NEGROS OCCIDENTAL ELECTRIC COOPERATIVE, INC.

(NOCECO)

Kabankalan City, Negros Occidental

#### SCHEDULE OF UNBUNDLED RATES

For the Month of January 2024

DATE:

January 11, 2024

UNBUNDLED CHARGES	TYPE OF CONSUMER												
			SMALL	HIGH VOLTAG	INDUSTRIAL	LARGE	BAPA	PUBLIC	PUBLIC	SALE for RESALE	STREETLIGHT	S (Low Voltage)	
DESCRIPTION	UNIT CHARGE	RESIDENTIA		COMMERCIAL	(High	INDUSTRIAL	Low	BUILDING	BUILDING	raction of the property of the country			
			(Low Voltage)	COMMERCIA	Voltage)	High Voltage	Voltage	(Low Voltage)	(High Voltage)	(Low Voltage)	METERED	UNMETERED	VALKAL
Generation Charges:												1 1999	
Generation System Charge	PhP/kwhr	6.7286				6.7286	6.7286	6.7286	6.7286	6.7286	6.7286	6.7286	0.120
Franchise & Benefits to Host Communities	PhP/kwhr	0.0000		1200000000		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Defered Accounting Adjustment (DAA)	PhP/kwhr	0.0000				0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
ICERA Adjustment Charge	PhP/kwhr	0.0000	0.0000	0.000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Fransmission Charges:													Please refe
Demand Charge	PhP/kw			211.570	0 211.5700	211.5700		1	211.5700				to VAT ON
													TRANSMIS ON below
Transmission System Charge	PhP/kwhr	1.2877				0.0000	1.2877	0.8761	0.0000	1.2877	0.8761	0.8761	GE-1/2 M - 20 - 22 - 1
System Loss Charge	PhP/kwhr	0.9483	0.9483	0.948	3 0.9483	0.9483	0.9483	0.9483	0.9483	0.9483	0.9483	0.9483	0.000
Distribution Charges :									2/5121 2/4 1/12				
Demand Charge	PhP/kw			219.680	0 219.6800	219.6800			219.6800				
Distribution System Charge	PhP/kwhr	0.5782	0.7595				0.5782	0.7595		0.5782	0.7595	0.7595	
Supply Charges:						V 1000 000 1000 1000 1000							
Retail Customer Charge	PhP/Cust./Mo.		42.9200	42.92	0 42.9200	42.9200	a super-m	42.9200	42.9200		42.9200	42.9200	9
Supply System Charge	PhP/kwhr	0.600					0.6001			0.6001			
Metering Charges :													
Retail Customer Charge	PhP/Meter/Mo.	5.000	35.9400	35.94	35.9400	35.9400	5.0000	35.9400	35.9400		35.9400		l
Metering System Charge	PhP/kwhr	0.432	3				0.3526						
Inter-Class Cross Subsidy Charge	PhP/kwhr	0.000	0.0000	0.00	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Universal Charges :											125 00 1984	W. S. RENG	
Misssionary Electrification	PhP/kwhr	0.249	4 0.2494		: :: : : : : : : : : : : : : : : : : :		0.2494				0.2494		
Environmental Charge	PhP/kwhr	0.000					0.0000	920000000000			0.0000		
Stranded Debts (UC-SD)	PhP/kwhr	0.042	0.042				0.0428				0.0428		9 1
Stranded Contract Cost (UC-SCC)	PhP/kwhr	0.000	0.000	0.00	0.0000		0.0000	196,000-0-0000000000000000000000000000000			0.0000		
Feed-In Tariff Allowance (FIT-All)	PhP/kwhr	0.000	0.000	0.00	0.0000		0.0000				0.0000	(1)	
Lifeline Rate (Discount)/Subsidy	PhP/kwhr	0.056	0.056	0.05	0.0562		0.0562				0.0562		
Senior Citizen Subsidy Rate	PhP/kwhr	0.002	0.002	0.00	23 0.0023	0.0023	0.0023						
Member's Contribution on CAPEX	PhP/kwhr	0.290	4 0.290	0.29	0.2904	0.2904			0.2904		0.2904	0.2904	
Power Act Rate Reduction	PhP/kwhr	0.000	0				0.0000						
Power Cost Adjustment	PhP/kwhr	0.000								11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			
TOTAL ENERGY CHARGES	PhP/kwhr	P 11.216	6 P 9.953	6 P 8.31	80 P 8.318	P 8.3180	P11.1366	P 9.9536		1	P 9.9536		6
TOTAL DEMAND CHARGE	Php/KW	P -	P -	P 431.25	00 P431.250	P 431.2500	P -	P -	P 431.2500	The state of the s	P -	P -	
TOTAL FIXED CHARGES	Php/meter/mo	. P 5.0	0 P 35.9	4 P 35.	94 P 35.9	1 P 35.94	P 5.00	P 35.94			P 35.94		
	Php/cust/mo.		P 42.9	2 P 42.	92 P 42.9	2 P 42.92		P 42.92	P 42.92	2 P -	P 42.92	P 42.92	2
VAT ON TRANSMISSION		0.96	1.423	1.0	1.054	3 1.0543	0.968	1 1.423	0 1.054	3 0.968	1 1.423	0 1.423	0

Note: GENERATION SYSTEM SHARE VATABLE is

0.8433

UC-ME rate is in accordance with ERC Order on Case No. 2009-028 RC

DSM Charges are in compliance to ERC Order on Case No 2009-109 RC (RSEC-WR)-2nd year

Prepared by:

KENNETH MICHAEL G. MARASIGAN

Tariff & Statistical Analyst

Спескей бу

JOEL O MATULA Utility Economics Supervisor SHIEDA MARIE A. HEYROSA

Approved by

DOMINGO S. SANTIAGO JR.

Project Supervisor/Acting General Manager

FOR BAPA's WITH CHECK METER:

SYSTEMS LOSS CHARGE :

METERING SYSTEM CHARGE

1/11/2024 / 3:24 PM

0.1108 P/kWhr

0.3526 P/kWhr

### NEGROS OCCIDENTAL ELECTRIC COOPERATIVE, INC. (NOCECO)

# Kabankalan City, Negros Occidental

## SCHEDULE OF UNBUNDLED RATES

For the Month of February 2024

DATE:

February 8, 2024

UNBUNDLED CHARGES	TYPE OF CONSUMER												
		0	SMALL	HIGH VOLTAGE	INDUSTRIAL	LARGE	BAPA	PUBLIC	PUBLIC	SALE for RESALE	STREETLIGHT	S (Low Voltage)	
DESCRIPTION	UNIT CHARGE	RESIDENTIAL	COMMERCIAL (Low Voltage)	COMMERCIAL	(High Voltage)	INDUSTRIAL High Voltage	Low Voltage	BUILDING (Low Voltage)	BUILDING (High Voltage)	(Low Voltage)	METERED	UNMETERED	VAT RAT
Generation Charges:				5-12-12-22-2		Contract Mark Constant		HOMOGE MARKET DAGGER		07/10 948/9449999			
Generation System Charge	PhP/kwhr	7.9150	7.9150	7.9150	7.9150	7.9150	7.9150	7.9150	7.9150	7.9150	7.9150	7.9150	0.12
Franchise & Benefits to Host Communities	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Defered Accounting Adjustment (DAA)	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
ICERA Adjustment Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Transmission Charges:									077-00 Versent 18 902 045 002				Please re
Demand Charge	PhP/kw			200.2900	200.2900	200.2900			200.2900				to VAT C
and the second s							10 101/2008/20	000 to 4 miles (100 mi	v 500 cm80m to 1000	100 00000000			TRANSMI:
Transmission System Charge	PhP/kwhr	0.9902	0.7476	0.0000	0.0000	0.0000	0.9902	0.7476	0.0000	0.9902	0.7476	0.7476	garden area-ar
System Loss Charge	PhP/kwhr	1.0793	1.0793	1.0793	1.0793	1.0793	1.0793	1.0793	1.0793	1.0793	1.0793	1.0793	0.00
Distribution Charges :							y		1000				
Demand Charge	PhP/kw			219.6800	219.6800	219.6800			219.6800				
Distribution System Charge	PhP/kwhr	0.5782	0.7595				0.5782	0.7595		0.5782	0.7595	0.7595	
Supply Charges:											a service	201001000000	
Retail Customer Charge	PhP/Cust./Mo.		42.9200	42.9200	42.9200	42.9200		42.9200	42.9200		42.9200	42.9200	
Supply System Charge	PhP/kwhr	0.6001					0.6001			0.6001			
Metering Charges :													1
Retail Customer Charge	PhP/Meter/Mo.	5.0000	35.9400	35.9400	35.9400	35.9400	5.0000	35.9400	35.9400		35.9400	1	
Metering System Charge	PhP/kwhr	0.4326					0.3526						
Inter-Class Cross Subsidy Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Universal Charges :													
Misssionary Electrification	PhP/kwhr	0.2494	0.2494	0.2494		0.2494	0.2494	0.2494			0.2494		
Environmental Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		1	0.0000		
Stranded Debts (UC-SD)	PhP/kwhr	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428			0.0428		
Stranded Contract Cost (UC-SCC)	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000			0.0000		
Feed-In Tariff Allowance (FIT-All)	PhP/kwhr	0.0000	0.0000	0.0000		0.0000	0.0000	0.0000			0.0000		
Lifeline Rate (Discount)/Subsidy	PhP/kwhr	0.0546	0.0546	0.0546	0.0546	0.0546	0.0546				0.0546		
Senior Citizen Subsidy Rate	PhP/kwhr	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	1515,5150			
Member's Contribution on CAPEX	PhP/kwhr	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904		0.2904	0.2904	
Power Act Rate Reduction	PhP/kwhr	0.0000					0.0000						
Power Cost Adjustment	PhP/kwhr	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000					
TOTAL ENERGY CHARGES	PhP/kwhr	P 12.2327	P 11.1387	P 9.6316	P 9.6316	P 9.6316	P 12.1527	P 11.1387	P 9.6316	P 11.1629	P 11.1387	P 11.1387	7
TOTAL DEMAND CHARGE	Php/KW	P -	Р -	P 419.9700	P419.9700	P 419.9700	P -	P -	P 419.9700	) P -	P -	P -	
TOTAL FIXED CHARGES	Php/meter/mo	. P 5.00	P 35.94	P 35.94	P 35.94	P 35.94	P 5.00	P 35.94			P 35.94		-
	Php/cust/mo.		P 42.92	P 42.92	P 42.92	P 42.92		P 42.92	P 42.92	? P -	P 42.92	P 42.92	2
			*										<b>.</b>
VAT ON TRANSMISSION		1.0814	1.4324	1.122	7 1.122	7 1.1227	1.0814	1.432	4 1.122	7 1.081	4 1.432	4 1.432	4

Note: GENERATION SYSTEM SHARE VATABLE is

0.7833

SYSTEMS LOSS CHARGE:

FOR BAPA'S WITH CHECK METER:

UC-ME rate is in accordance with ERC Order on Case No. 2009-028 RC DSM Charges are in compliance to ERC Order on Case No 2009-109 RC (RSEC-WR)-2nd year

METERING SYSTEM CHARGE

0.1691 P/kWhr 0.3526 P/kWhr

Prepared by:

Checked by:

Approved by :

KENNETH MICHAEL G. MARASIGAN Tariff & Statistical Analyst

JOEL Q. MATULA Utility Economics Supervisor SHIELA MARIE A. HEYROSA Corplan Manager

Project Supervisor/Acting General Manager

DOMINGO S. SANTIAGO JR.

2/8/2024 / 5:29 PM

# NEGROS OCCIDENTAL ELECTRIC COOPERATIVE (NOCECO)

Kabankalan City, Negros Occidental

#### SCHEDULE OF UNBUNDLED RATES

For the Month of March 2024

DATE:

March 11, 2024

UNBUNDLED CHARGES	TYPE OF CONSUMER												
DESCRIPTION			SMALL	HIGH VOLTAGE	(High	LARGE	BAPA Low Voltage	PUBLIC	PUBLIC BUILDING (High Voltage)	SALE for RESALE	STREETLIGHT	,	
	UNIT CHARGE	RESIDENTIAL	(Low Voltage)	COMMERCIAL		INDUSTRIAL High Voltage		BUILDING (Low Voltage)		(Low Voltage)	METERED	UNMETERED	VAT RATE
Generation Charges:								, <u> </u>					
Generation System Charge	PhP/kwhr	5.8860	5.8860	5.8860	5.8860	5.8860	5.8860	5.8860	5.8860	5.8860	5.8860	5.8860	0.1200
Franchise & Benefits to Host Communities	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Defered Accounting Adjustment (DAA)	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	Í
ICERA Adjustment Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Transmission Charges:													Please refer
Demand Charge	PhP/kw	car will all and		279.3400	279.3400	279.3400			279.3400				to VAT ON TRANSMISSI
Transmission System Charge	PhP/kwhr	1.2381	1.0575	0.0000	0.0000	0.0000	1.2381	1.0575	0.0000	1,2381	1.0575	1.0575	ON below
System Loss Charge	PhP/kwhr	0.8545	0.8545	0.8545	0.8545	0.8545	0.8545	0.8545	0.8545	0.8545	0.8545	0.8545	
Distribution Charges :													
Demand Charge	PhP/kw			219.6800	219.6800	219.6800			219.6800	1			
Distribution System Charge	PhP/kwhr	0.5782	0.7595		000,000,000,000,000		0.5782	0.7595		0.5782	0.7595	0.7595	
Supply Charges:												5-04/3-5545-5-04/2	
Retail Customer Charge	PhP/Cust./Mo.		42.9200	42.9200	42.9200	42.9200		42.9200	42.9200		42.9200	42.9200	
Supply System Charge	PhP/kwhr	0.6001	1747 600 500			ACCESSOR DE L'ACCES	0.6001	100000000000000000000000000000000000000		0.6001	ANALON PROPERTY.	Nissa - 2	
Metering Charges :									•	30.03810/6-14-1	1	1	
Retail Customer Charge	PhP/Meter/Mo.	5.0000	35.9400	35.9400	35.9400	35.9400	5.0000	35.9400	35.9400		35.9400		1
Metering System Charge	PhP/kwhr	0.4326					0.3526	8 550 583	(59 6 75 5				
Inter-Class Cross Subsidy Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Universal Charges :													
Misssionary Electrification	PhP/kwhr	0.2494	0.2494	0.2494	0.2494	0.2494	0.2494	0.2494	0.2494		0.2494	0.2494	
Environmental Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	8
Stranded Debts (UC-SD)	PhP/kwhr	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428		0.0428	0.0428	8
Stranded Contract Cost (UC-SCC)	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	8
Feed-In Tariff Allowance (FIT-All)	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	
Lifeline Rate (Discount)/Subsidy	PhP/kwhr	0.0687	0.0687	0.0687	0.0687	0.0687	0.0687	0.0687	0.0687		0.0687	0.0687	
Senior Citizen Subsidy Rate	PhP/kwhr	0.0002	0.0002	0.0002	0.0002	0.0002	0.0002	0.0002	0.0002	0.0002	0.0002	0.0002	
Member's Contribution on CAPEX	PhP/kwhr	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904		0.2904	0.2904	
Power Act Rate Reduction	PhP/kwhr	0.0000					0.0000						
Power Cost Adjustment	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
TOTAL ENERGY CHARGES	PhP/kwhr	P 10.2410	P 9.2090	P 7.3920	P 7.3920		P10.1610	P 9.2090	P 7.3920	P 9.1571	P 9.2090	P 9.2090	
TOTAL DEMAND CHARGE	Php/KW	Р -	Р -	P 499.0200	P 499.0200	P 499.0200	P -	P -	P 499.0200	P -	P -	P -	
TOTAL FIXED CHARGES	Php/meter/mo.		P 35.94	P 35.94	P 35.94	P 35.94	P 5.00	P 35.94	P 35.94	P -	P 35.94	P -	
	Php/cust/mo.	Р -	P 42.92	P 42.92	P 42.92	P 42.92		P 42.92	P 42.92	Ρ -	P 42.92	P 42.92	
													-
VAT ON TRANSMISSION		1.0870	1.2727	1.1218	1.1218	1.1218	1.0870	1.2727	1.1218	1.0870	1.2727	1.272	7]

Note: GENERATION SYSTEM SHARE VATABLE is

UC-ME rate is in accordance with ERC Order on Case No. 2009-028 RC

DSM Charges are in compliance to ERC Order on Case No 2009-109 RC (RSEC-WR)-2nd year

Prepared by:

KENNETH MICHAEL G. MARASIGAN Fariff & Statistical Analyst

Checked by :

conomics Supervisor

Noted by:

SHIELA MARKE A. HEYROSA

0.7825

FOR BAPA'S WITH CHECK METER:

SYSTEMS LOSS CHARGE :

0.0895 P/kWhr 0.3526 P/kWhr

METERING SYSTEM CHARGE Approved by :

DOMINGO S. SANTIAGO JR.

Project Supervisor/Acting General Manager

3/11/2024 / 3:57 PM

## **NEGROS OCCIDENTAL ELECTRIC COOPERATIVE** (NOCECO) Kabankalan City, Negros Occidental

SCHEDULE OF UNBUNDLED RATES For the Month of April 2024

DATE:

April 11, 2024

UNBUNDLED CHARGES		TYPE OF CONSUMER												
			SMALL	HIGH VOLTAGE	INDUSTRIAL	LARGE	BAPA	PUBLIC	PUBLIC	SALE for RESALE	STREETLIGHT			
DESCRIPTION	UNIT CHARGE	RESIDENTIAL	COMMERCIAL	COMMERCIAL	(High	INDUSTRIAL	Low	BUILDING	BUILDING	// > / - lb>	METERED	UNMETERED	VAT BATE	
Generation Charges:	1		(Low Voltage)	<u> </u>	Voltage)	High Voltage	Voltage	(Low Voltage)	(High Voltage)	(Low Voltage)	METERED	UNMETERED	VAIRAIE	
Generation System Charge	PhP/kwhr	8.8834	8.8834	8.8834	8,8834	8.8834	8.8834	8.8834	0.0004	8.8834	8.8834	8.8834	0.1200	
Franchise & Benefits to Host Communities	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	l	0.0000	8.8834 0.0000		0.0000	0.0000	0.1200	
Defered Accounting Adjustment (DAA)	PhP/kwhr	0.0000	0.0000				0.0000			0.0000	0.0000	0.0000		
ICERA Adjustment Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		
Transmission Charges:	PnP/kwnr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		
Demand Charge	PhP/kw			200.4000		000 4000		1	000 4000	İ			Please refer	
Demand Charge	PnP/kw		mage NA	222.1800	222.1800	222.1800		1	222.1800				to VAT ON	
Transmission System Charge	PhP/kwhr	1.0369	0.8732	0.0000	0.0000	0.0000	1.0369	0.8732	0.0000	1.0369	0.8732	0.8732	ON below	
System Loss Charge	PhP/kwhr	1.2173	1.2173	1.2173	1,2173	1.2173	1.2173	1.2173	1.2173	1,2173	1.2173	1.2173	0.000	
Distribution Charges :	, .,, .,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				,,,,,,,	,,,,,,,,,	,,,,,,		1.2113		1.2715	1.2110	0.000	
Demand Charge	PhP/kw			219.6800	219.6800	219,6800			219.6800					
Distribution System Charge	PhP/kwhr	0.5782	0.7595	270.0000	210.0000	210.000	0.5782	0.7595	210.0000	0.5782	0.7595	0.7595		
Supply Charges:	1 111 2111111	0.0102	0.7000	<u> </u>			0.0102	0.1000	· · · · · · · · · · · · · · · · · · ·	0.0102	0.7000	3.7555		
Retail Customer Charge	PhP/Cust./Mo.		42.9200	42.9200	42.9200	42,9200		42.9200	42.9200		42.9200	42.9200		
Supply System Charge	PhP/kwhr	0.6001		12.0200	12.0200	72.0200	0.6001	12.0200	72.0250	0,6001	12.0200	.2.3230		
Metering Charges :						1	0.0001		•		·	<del> </del>	<del></del>	
Retail Customer Charge	PhP/Meter/Mo.	5.0000	35.9400	35.9400	35.9400	35.9400	5.0000	35.9400	35.9400		35.9400			
Metering System Charge	PhP/kwhr	0.4326	00.0100	00.0100	00.0100	00.0100	0.3526	00.0100	35.5100		00:0100			
Inter-Class Cross Subsidy Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		
Universal Charges :			0.0000	3.000	0.000	1 3.0000	0.0000	1	0.000			0.000	1	
Misssionary Electrification	PhP/kwhr	0.2494	0.2494	0.2494	0.2494	0.2494	0.2494	0.2494	0.2494		0.2494	0.2494		
Environmental Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000		
Stranded Debts (UC-SD)	PhP/kwhr	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428		0.0428	0.0428		
Stranded Contract Cost (UC-SCC)	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	1.	
Feed-In Tariff Allowance (FIT-All)	PhP/kwhr	0.0364	0.0364	0.0364	0.0364	0.0364	0.0364	0.0364	0.0364	}	0.0364	0.0364	1	
Lifeline Rate (Discount)/Subsidy	PhP/kwhr	0.0590	0.0590	0.0590	0.0590	0.0590	0.0590	0.0590	0.0590		0.0590	0.0590	T-	
Senior Citizen Subsidy Rate	PhP/kwhr	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	1	
Member's Contribution on CAPEX	PhP/kwhr	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904		0.2904	0.2904		
Power Act Rate Reduction	PhP/kwhr	0.0000	1			1	0.0000						1	
Power Cost Adjustment	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		
TOTAL ENERGY CHARGES	PhP/kwhr	P 13.4266	P 12.4115	P 10.7788	P 10.7788	P 10.7788	P 13.3466			P 12.3160	P 12.4115	P 12.4115		
TOTAL DEMAND CHARGE	Php/KW	P -	P -	P 441.8600	P441.8600	1	P -	P -	P 441.8600	P -	P -	P -		
TOTAL FIXED CHARGES	Php/meter/mo.	P 5.00	P 35.94	P 35.94	P 35.94		P 5.00	P 35.94		P	P 35.94	P		
	Php/cust/mo.		P 42.92	P 42.92				P 42.92		Р .	P 42.92			
			-			,								
VAT ON TRANSMISSION		1.1002	1.3065	1.1238	1.1238	1.1238	1.1002	1.3065	1.1238	1.1002	1.3065	1.3065		

Note: GENERATION SYSTEM SHARE VATABLE is UC-ME rate is in accordance with ERC Order on Case No. 2009-028 RC

DSM Charges are in compliance to ERC Order on Case No 2009-109 RC (RSEC-WR)-2nd year

Prepared by:

Checked by:

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JOEL Q. MATULA Utility Economics Supervisor

0.8133

Project Supervisor/Acting General Manager

FOR BAPA'S WITH CHECK METER:

SYSTEMS LOSS CHARGE:

METERING SYSTEM CHARGE

4/11/2024 / 11:47 AM

0.2203 P/kWhr

0.3526 P/kWhr