NEGROS OCCIDENTAL ELECTRIC COOPERATIVE, INC.

(NOCECO)

Kabankalan City, Negros Occidental

SCHEDULE OF UNBUNDLED RATES

For the Month of January 2024

DATE:

January 11, 2024

UNBUNDLED CHARGES		TYPE OF CONSUMER											
			SMALL	HIGH VOLTAGE	INDUSTRIAL	LARGE	BAPA	PUBLIC	PUBLIC	SALE for RESALE	STREETLIGHT	S (Low Voltage)	
DESCRIPTION	UNIT CHARGE	RESIDENTIAL	COMMERCIAL	COMMERCIAL	(High	INDUSTRIAL	Low	BUILDING	BUILDING	Na terroritoria nuoritori anti-			1,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
			(Low Voltage)	COMMERCIAL	Voltage)	High Voltage	Voltage	(Low Voltage)	(High Voltage)	(Low Voltage)	METERED	UNMETERED	VALKALI
Generation Charges:												1 1999	
Generation System Charge	PhP/kwhr	6.7286		6.7286		6.7286	6.7286	6.7286	6.7286	6.7286	6.7286	6.7286	0.120
Franchise & Benefits to Host Communities	PhP/kwhr	0.0000		0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	1
Defered Accounting Adjustment (DAA)	PhP/kwhr	0.0000	2000.000.000.000.000.000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
ICERA Adjustment Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Transmission Charges:													Please refe
Demand Charge	PhP/kw			211.5700	211.5700	211.5700			211.5700				to VAT ON
													TRANSMISS ON below
Transmission System Charge	PhP/kwhr	1.2877		0.0000		0.0000	1.2877	0.8761	0.0000	1.2877	0.8761	0.8761	05-92-00-00-00-00-00-00-00-00-00-00-00-00-00
System Loss Charge	PhP/kwhr	0.9483	0.9483	0.9483	0.9483	0.9483	0.9483	0.9483	0.9483	0.9483	0.9483	0.9483	0.000
Distribution Charges :									59500 mm str				
Demand Charge	PhP/kw			219.6800	219.6800	219.6800			219.6800				
Distribution System Charge	PhP/kwhr	0.5782	0.7595				0.5782	0.7595		0.5782	0.7595	0.7595	
Supply Charges:													
Retail Customer Charge	PhP/Cust./Mo.		42.9200	42.9200	42.9200	42.9200		42.9200	42.9200		42.9200	42.9200	
Supply System Charge	PhP/kwhr	0.6001					0.6001			0.6001			
Metering Charges :													
Retail Customer Charge	PhP/Meter/Mo.	5.0000	35.9400	35.940	35.9400	35.9400	5.0000	35.9400	35.9400		35.9400		
Metering System Charge	PhP/kwhr	0.4326					0.3526						
Inter-Class Cross Subsidy Charge	PhP/kwhr	0.0000	0.0000	0.000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Universal Charges :											1 00 00 1000	10 20 20000	
Misssionary Electrification	PhP/kwhr	0.2494	0.2494	0.249	0.2494	0.2494	0.2494				0.2494		
Environmental Charge	PhP/kwhr	0.0000	0.0000	0.000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000		
Stranded Debts (UC-SD)	PhP/kwhr	0.0428	0.0428	0.042	0.0428	0.0428	0.0428	0.0428	0.0428		0.0428		
Stranded Contract Cost (UC-SCC)	PhP/kwhr	0.0000	0.0000	0.000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000		
Feed-In Tariff Allowance (FIT-All)	PhP/kwhr	0.0000	0.0000	0.000	0.0000	0.0000	0.0000	0.0000			0.0000	(1)	
Lifeline Rate (Discount)/Subsidy	PhP/kwhr	0.0562	0.0562	0.056	2 0.0562	0.0562	0.0562				0.0562		
Senior Citizen Subsidy Rate	PhP/kwhr	0.0023			3 0.0023	0.0023	0.0023						
Member's Contribution on CAPEX	PhP/kwhr	0.2904	0.2904	0.290	4 0.2904	0.2904	0.2904	0.2904	0.2904	s	0.2904	0.2904	
Power Act Rate Reduction	PhP/kwhr	0.0000					0.0000						
Power Cost Adjustment	PhP/kwhr	0.0000	0.0000	0.000	0.0000	0.0000	0.0000	0.0000	0.0000				
TOTAL ENERGY CHARGES	PhP/kwhr	P 11.216	6 P 9.9536	6 P 8.318	O P 8.3180	P 8.3180	P11.1366	P 9.9536	P 8.3180	P 10.1452	P 9.9536	P 9.9536	
TOTAL DEMAND CHARGE	Php/KW	P -	P -	P 431.250	0 P431.2500			P -	P 431.2500) P -	P -	P -	1
TOTAL FIXED CHARGES	Php/meter/mo	. P 5.00	P 35.94	AND STREET, ST	COLUMN TO SERVICE DE LA CONTRACTION DE LA COLUMN DE LA CO		P 5.00	P 35.94	P 35.94	1 P -	P 35.94	I P	
	Php/cust/mo.	P -	P 42.92		2 P 42.92	P 42.92		P 42.92	P 42.92	2 P -	P 42.92	P 42.92	?
		-						- Andrews	*				
VAT ON TRANSMISSION		0.968	1.423	0 1.05	13 1.054	3 1.0543	0.968	1 1.423	0 1.054	3 0.968	1 1.423	0 1.423	0

Note: GENERATION SYSTEM SHARE VATABLE is

0.8433

UC-ME rate is in accordance with ERC Order on Case No. 2009-028 RC

DSM Charges are in compliance to ERC Order on Case No 2009-109 RC (RSEC-WR)-2nd year

Prepared by:

KENNETH MICHAEL G. MARASIGAN

Tariff & Statistical Analyst

Спескей бу

JOEL O MATULA Utility Economics Supervisor SHIEDA MARIE A. HEYROSA

Approved by

DOMINGO S. SANTIAGO JR.

Project Supervisor/Acting General Manager

FOR BAPA's WITH CHECK METER:

SYSTEMS LOSS CHARGE :

METERING SYSTEM CHARGE

1/11/2024 / 3:24 PM

0.1108 P/kWhr

0.3526 P/kWhr

NEGROS OCCIDENTAL ELECTRIC COOPERATIVE, INC. (NOCECO)

Kabankalan City, Negros Occidental

SCHEDULE OF UNBUNDLED RATES

For the Month of February 2024

DATE:

February 8, 2024

UNBUNDLED CHARGES	TYPE OF CONSUMER												
Land Company C		0	SMALL	HIGH VOLTAGE	INDUSTRIAL	LARGE	BAPA	PUBLIC	PUBLIC	SALE for RESALE	STREETLIGHT	S (Low Voltage)	
DESCRIPTION	UNIT CHARGE	RESIDENTIAL	COMMERCIAL (Low Voltage)	COMMERCIAL	(High Voltage)	INDUSTRIAL High Voltage	Low Voltage	BUILDING (Low Voltage)	BUILDING (High Voltage)	(Low Voltage)	METERED	UNMETERED	VAT RAT
Generation Charges:				5-12-12-22-2		Contract of Contract				0740.0 9481924.90000			
Generation System Charge	PhP/kwhr	7.9150	7.9150	7.9150	7.9150	7.9150	7.9150	7.9150	7.9150	7.9150	7.9150	7.9150	0.12
Franchise & Benefits to Host Communities	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Defered Accounting Adjustment (DAA)	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
ICERA Adjustment Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Transmission Charges:									UTTO CONTRACT OF THE LOCAL COLD				Please re
Demand Charge	PhP/kw			200.2900	200.2900	200.2900			200.2900				to VAT C
and the second s							10 10 10 10 10 10 10 10 10 10 10 10 10 1	U/23 L-0 (1970 Tur 10)	v 301 cm80+0 1042	100000000000000000000000000000000000000	V2070000000000		TRANSMI:
Transmission System Charge	PhP/kwhr	0.9902	0.7476	0.0000	0.0000	0.0000	0.9902	0.7476	0.0000	0.9902	0.7476	0.7476	garden area-ar
System Loss Charge	PhP/kwhr	1.0793	1.0793	1.0793	1.0793	1.0793	1.0793	1.0793	1.0793	1.0793	1.0793	1.0793	0.00
Distribution Charges :						VI.			100000000000000000000000000000000000000				
Demand Charge	PhP/kw			219.6800	219.6800	219.6800			219.6800				
Distribution System Charge	PhP/kwhr	0.5782	0.7595				0.5782	0.7595		0.5782	0.7595	0.7595	
Supply Charges:											F 907000	201001000000	
Retail Customer Charge	PhP/Cust./Mo.		42.9200	42.9200	42.9200	42.9200		42.9200	42.9200		42.9200	42.9200	
Supply System Charge	PhP/kwhr	0.6001					0.6001			0.6001			
Metering Charges :													1
Retail Customer Charge	PhP/Meter/Mo.	5.0000	35.9400	35.9400	35.9400	35.9400	5.0000	35.9400	35.9400		35.9400	1	
Metering System Charge	PhP/kwhr	0.4326					0.3526						
Inter-Class Cross Subsidy Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Universal Charges :													
Misssionary Electrification	PhP/kwhr	0.2494	0.2494	0.2494		0.2494	0.2494	0.2494	0.2494		0.2494		
Environmental Charge	PhP/kwhr	0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	0.0000		0.0000		
Stranded Debts (UC-SD)	PhP/kwhr	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	1	0.0428		
Stranded Contract Cost (UC-SCC)	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000		
Feed-In Tariff Allowance (FIT-All)	PhP/kwhr	0.0000	0.0000	0.0000		0.0000	0.0000	0.0000			0.0000		
Lifeline Rate (Discount)/Subsidy	PhP/kwhr	0.0546	0.0546	0.0546	0.0546	0.0546	0.0546				0.0546		
Senior Citizen Subsidy Rate	PhP/kwhr	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001			
Member's Contribution on CAPEX	PhP/kwhr	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904		0.2904	0.2904	-
Power Act Rate Reduction	PhP/kwhr	0.0000					0.0000						
Power Cost Adjustment	PhP/kwhr	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000					
TOTAL ENERGY CHARGES	PhP/kwhr	P 12.2327	P 11.1387	P 9.6316	P 9.6316	P 9.6316	P 12.1527	P 11.1387	P 9.6316	P 11.1629	P 11.1387	P 11.1387	7
TOTAL DEMAND CHARGE	Php/KW	P -	Р -	P 419.9700	P419.9700	P 419.9700	P -	P -	P 419.9700) P -	P -	P -	
TOTAL FIXED CHARGES	Php/meter/mo	. P 5.00	P 35.94	P 35.94	P 35.94	P 35.94	P 5.00	P 35.94			P 35.94		-
	Php/cust/mo.		P 42.92	P 42.92	P 42.92	P 42.92		P 42.92	P 42.92	? P -	P 42.92	P 42.92	2
													- T
VAT ON TRANSMISSION		1.0814	1.4324	1.122	7 1.122	1.1227	1.0814	1.432	1.122	7 1.081	4 1.432	4 1.432	4

Note: GENERATION SYSTEM SHARE VATABLE is

0.7833

SYSTEMS LOSS CHARGE:

FOR BAPA'S WITH CHECK METER:

UC-ME rate is in accordance with ERC Order on Case No. 2009-028 RC DSM Charges are in compliance to ERC Order on Case No 2009-109 RC (RSEC-WR)-2nd year

METERING SYSTEM CHARGE

0.1691 P/kWhr 0.3526 P/kWhr

Prepared by:

Checked by:

Approved by :

KENNETH MICHAEL G. MARASIGAN Tariff & Statistical Analyst

JOEL Q. MATULA Utility Economics Supervisor SHIELA MARIE A. HEYROSA Corplan Manager

Project Supervisor/Acting General Manager

DOMINGO S. SANTIAGO JR.

2/8/2024 / 5:29 PM

NEGROS OCCIDENTAL ELECTRIC COOPERATIVE (NOCECO)

Kabankalan City, Negros Occidental

SCHEDULE OF UNBUNDLED RATES

For the Month of March 2024

DATE:

March 11, 2024

UNBUNDLED CHARGES	TYPE OF CONSUMER												
DESCRIPTION	UNIT CHARGE		SMALL	HIGH VOLTAGE COMMERCIAL	(High Voltage)	LARGE INDUSTRIAL High Voltage	BAPA Low Voltage	PUBLIC BUILDING (Low Voltage)	PUBLIC BUILDING (High Voltage)	SALE for RESALE (Low Voltage)	STREETLIGHTS (Low Voltage)		
		RESIDENTIAL	(Low Voltage)								METERED	UNMETERED	VAT RATE
Generation Charges:								, <u> </u>					
Generation System Charge	PhP/kwhr	5.8860	5.8860	5.8860	5.8860	5.8860	5.8860	5.8860	5.8860	5.8860	5.8860	5.8860	0.1200
Franchise & Benefits to Host Communities	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Defered Accounting Adjustment (DAA)	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	T .
ICERA Adjustment Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Transmission Charges:													Please refer
Demand Charge	PhP/kw	car with the co	-1.50	279.3400	279.3400	279.3400			279.3400				to VAT ON TRANSMISSI
Transmission System Charge	PhP/kwhr	1.2381	1.0575	0.0000	0.0000	0.0000	1.2381	1.0575	0.0000	1.2381	1.0575	1.0575	ON below
System Loss Charge	PhP/kwhr	0.8545	0.8545	0.8545	0.8545	0.8545	0.8545	0.8545	0.8545	0.8545	0.8545	0.8545	0.0000
Distribution Charges :													
Demand Charge	PhP/kw			219.6800	219.6800	219.6800			219.6800	1			
Distribution System Charge	PhP/kwhr	0.5782	0.7595		000,000,000,000,000		0.5782	0.7595		0.5782	0.7595	0.7595	
Supply Charges:													
Retail Customer Charge	PhP/Cust./Mo.		42.9200	42.9200	42.9200	42.9200		42.9200	42.9200		42.9200	42.9200	
Supply System Charge	PhP/kwhr	0.6001				ACCESSOR DE L'ACCES	0.6001	100000000000000000000000000000000000000		0.6001	ANALON PROPERTY.	ACCOUNT TO THE PARTY OF	1
Metering Charges :									•	3003000000	1		
Retail Customer Charge	PhP/Meter/Mo.	5.0000	35.9400	35.9400	35.9400	35.9400	5.0000	35.9400	35.9400		35.9400		
Metering System Charge	PhP/kwhr	0.4326					0.3526	8 550 583	(59 6 75 5				1
Inter-Class Cross Subsidy Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Universal Charges :													
Misssionary Electrification	PhP/kwhr	0.2494	0.2494	0.2494	0.2494	0.2494	0.2494	0.2494	0.2494		0.2494	0.2494	
Environmental Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	
Stranded Debts (UC-SD)	PhP/kwhr	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428		0.0428	0.0428	
Stranded Contract Cost (UC-SCC)	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	
Feed-In Tariff Allowance (FIT-All)	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	
Lifeline Rate (Discount)/Subsidy	PhP/kwhr	0.0687	0.0687	0.0687	0.0687	0.0687	0.0687	0.0687	0.0687		0.0687	0.0687	
Senior Citizen Subsidy Rate	PhP/kwhr	0.0002	0.0002	0.0002	0.0002	0.0002	0.0002	0.0002	0.0002	0.0002	0.0002	0.0002	
Member's Contribution on CAPEX	PhP/kwhr	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904		0.2904	0.2904	
Power Act Rate Reduction	PhP/kwhr	0.0000					0.0000						
Power Cost Adjustment	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
TOTAL ENERGY CHARGES	PhP/kwhr	P 10.2410	P 9.2090	P 7.3920	P 7.3920		P10.1610	P 9.2090	P 7.3920	P 9.1571	P 9.2090	P 9.2090	
TOTAL DEMAND CHARGE	Php/KW	P -	Р -	P 499.0200	P 499.0200	P 499.0200	P -	P -	P 499.0200	P -	P -	P -	1
TOTAL FIXED CHARGES	Php/meter/mo.		P 35.94	P 35.94	P 35.94	P 35.94	P 5.00	P 35.94	P 35.94	P -	P 35.94	P -	
	Php/cust/mo.	Р -	P 42.92	P 42.92	P 42.92	P 42.92		P 42.92	P 42.92	Ρ -	P 42.92	P 42.92	
													-0
VAT ON TRANSMISSION		1.0870	1.2727	1.1218	1.1218	1.1218	1.0870	1.2727	1.1218	1.0870	1.2727	1.2727	

Note: GENERATION SYSTEM SHARE VATABLE is

UC-ME rate is in accordance with ERC Order on Case No. 2009-028 RC

DSM Charges are in compliance to ERC Order on Case No 2009-109 RC (RSEC-WR)-2nd year

Prepared by:

KENNETH MICHAEL G. MARASIGAN Fariff & Statistical Analyst

Checked by :

conomics Supervisor

Noted by:

SHIELA MARKE A. HEYROSA

0.7825

FOR BAPA'S WITH CHECK METER:

SYSTEMS LOSS CHARGE :

0.0895 P/kWhr 0.3526 P/kWhr

METERING SYSTEM CHARGE Approved by :

DOMINGO S. SANTIAGO JR.

Project Supervisor/Acting General Manager

3/11/2024 / 3:57 PM